# Three-Phase TTR®

# **Transformer Turns Ratio Test Set**



- Fully automatic operation
- Works in the presence of high interference/high voltage
- Includes software for remote control, data storage and management
- Highest ratio measurement (45,000:1);
   highest accuracy (0.1%)
- Excel® format test report complete with transformer vector diagram
- Built-in storage and downloading capabilities
- Displays % error vs. name plate with pass/fail limits

#### **DESCRIPTION**

The Three-Phase Automatic TTR is designed to measure the turns ratio of power, instrument, and distribution transformers in a substation or manufacturing environment. It features a high contrast LCD screen which can be seen in bright or ambient light and comes equipped with specially designed leads which provide the necessary flexibility needed in cold weather. A rugged and robust design makes this TTR well suited for use in a variety of harsh environments. The TTR is also suited for testing power transformers in manufacturing environments where testing can be performed quickly (including storage of results) while minimizing the possibility of errors.

# **COMLINK SOFTWARE**

The TTR comes complete with a new powerful Windows® based software program (ComLink), at no extra charge. ComLink allows the operator to completely program a test routine for a transformer, save it under the transformer ID number and then recall it in the future as required. ComLink performs tests at each "tap" and displays a PASS/FAIL for the operator prior to storing them. This lets the operator know the condition of the transformer on-site, versus manually calculating PASS/FAIL after each test has been completed. A sample of the test setup screen is shown in Figure 1.

# **Testing Unique Transformers**

Many transformers are custom designed and have taps with ratio changes which are UNEQUAL. To facilitate the testing of such transformers, ComLink includes a feature that allows the user to enter the nameplate voltages for each tap individually. This saves time and simplifies testing and diagnosis of this type of transformer. With this feature any type of unique transfomer can be tested quickly and easily.

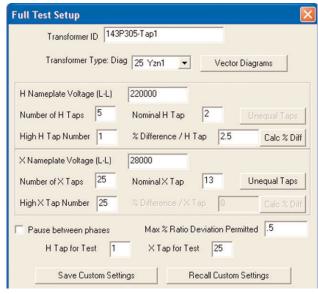


Figure 1: Test Setup of a Complex Transformer

# Megger.

#### **ComLink Test Report**

The ComLink software also includes a database management tool. This allows the operator to save all results and recall them as required for analysis or quality control.

ComLink uses Microsoft Excel® and Access® to manage and display data.

Complete reports can be produced showing critical data such as vector configuration, transformer connections, PASS/FAIL, header information etc.

Using Excel, customers can select the data to be included in any userdefined reports. An example test report is shown in Figure 2.

#### **ComLink Remote Control**

The ComLink software program serves two main purposes as described above. Its first function is the uploading of data from the TTR, generating an electronic test report in Excel (or printed out as a hard copy) which is then stored for future review.

Second, the ComLink software also allows the user to operate the TTR by remote control. Control of the TTR in this manner offers the following benefits:

- Easy to use interface between operator and instrument.
- Problems such as PASS/FAIL are flagged visually using a RED highlight (see Figure 3).
- Easily recall transformer setups from a custom settings menu (see Figure 4).
- Quickly download test results to the PC for completing a transformer test report.

Date of Test: 06/25/2004 08:57:00 - 09:17:00								Test Voltage: 80V								
Substation: Subdivision Station							Ambient Temperature: 21									
Transformer S/N: 8801-1 MUS37							Relative Humidity: 80									
Manufacturer: Pioneer Transformer										TTR S/N: 9911362						
Transformer Rating: 2.71 MVA										Date of Report: 06/25/2004						
Max. % Ratio Deviation Permitted: 0.50					Operator (S): Maintenance Crew											
Primary Nameplate, V(L-L): 48400				Secondary Nameplate, V(L-L): 8320					8320			late, V(L				
	rs: Dyn11	×20	<u></u>	-0 x₃						Co	nnectio	ıns			Wind	
	7 X		x 950-	-0 x3	Phase			H-X			H-Y		0	Т	Shorted	
HIGH RICE				A		H1-H								-		
					B H2-H1, X0-X1			-					-			
	^	- 810	,										_		-	
Comm	ents/No	tes:	,	Thisisj	С		НЗ-Н	12, X0	0-X2	do with t		ger 3 Ph				
		т	Nar	neplate vo	C ustasa	mple	of w	l2,X0	ou can	Ratio	he Meg	ger 3 Ph	nase TTF	Resid	stance	Para
Dommi Phase	Prim.	T Sec		-	C ustasa		H3-H	l2,X0	0-X2			-		· t	-	or
		т	N.ar	neplate vo X Volts	C ustasa usge Y	mple	of w	l2,X0	O-X2 you can :	Ratio Meas Ratio	he Meg % Dev	Phase	nase TTF	Resis	stance Sec	or
Phase A	C Prim Amps	T Sec	Nar H Volts	neplate vol X Volts 8020	C ust a sa tage Y Volts	mple H	of w	haty	Calc Ratio	Ratio Meas Ratio	he Meg % Dev	Phase min	kaxa m.A	Resin	stance Sec Ohms	er Fail
Phase A B	C Prim Amps	Sec Amps	Nar H Volts 49500 49500	Neplate vol X Volts 8020 8020	C ust a sa tage Y Volts	mple H	of w	haty	Calc Ratio	Ratio Meas Ratio 10.012 10.011	- he Meg % Dev 0.07	Phase min -2.7 -2.3	kawa m.A 0.696	Resin Prim Ohms	stance Sec Ohms	Pass
Phase A B C	Prim Amps	Sec Amps	Nar H Volts 49500 49500 49500	8020 8020 8020	C ust a sa tage Y Volts	mple	of w	haty	Calc Ratio 10:005 10:005	Ratio Meas Ratio 10.012 10.011	he Meg % Dev 0.07 0.08	Phase min -2.7 -2.3 -2.5	kaxa m.A	Resis Prim Ohms 12.13 12.33 12.11	Sec Ohms 2.11 2.11 2.11	Pass Pass Pass
Phase  A B C	C Prim Amps	Sec Amps	H Volts 49500 49500 49500 49500	Neplate vol. X Volts 8020 8020 8020 8020	C ust a sa tage Y Velts	mple H 1 1 1 2	of w	haty	Calc Ratio 10.005 10.005 10.105	Ratio Meas Ratio 10.012 10.011 10.01 10.196	- he Meg  %	Phase min -2.7 -2.3 -2.5 -2.7	kaxe mA 0,696 0,97 0,699 0,714	Resis Prim Ohms 12.13 12.30 12.11 11.6	Stance Sec Ohms 2.11 2.11 2.11 2.11	Pass Pass Pass Pass Pass
Phase A B C	Prim Amps	Sec Amps	Nar H Volts 49500 49500 49500	8020 8020 8020	C ust a sa tage Y Volts	mple	of w	haty	Calc Ratio 10:005 10:005	Ratio Meas Ratio 10.012 10.011	he Meg % Dev 0.07 0.08	Phase min -2.7 -2.3 -2.5	kaxa m.A. 0.696 0.97	Resis Prim Ohms 12.13 12.33 12.11	Sec Ohms 2.11 2.11 2.11	Pass Pass Pass Pass Pass Pass
Phase  A B C A B	C Prim Amps	Sec Amps	Nam H Volts 49600 49600 49600 49600 49960	neplate vol X Volts 8020 8020 8020 8020 8020 8020 8020	C ust a sa tage Y Volts	H 1 1 1 2 2 2	of w	hat y	Calc Ratio 10.005 10.005 10.19	Ratio Meas Ratio 10.012 10.011 10.01 10.196	. he Meg	Phase min -2.7 -2.3 -2.5 -2.7 -2.2 -2.4 -2.7	0.896 0.997 0.999 0.714	Resis Prim Ohms 12.13 12.30 12.11 11.8 11.71	stance Sec Ohms 2.11 2.11 2.11 2.11 2.11	Pass Pass Pass Pass Pass Pass Pass
Phase  A B C A B C A B C	C Prim Amps	Sec Amps	Nar H Volts 49500 49500 49500 48350 48950 48950 48400 48400	neplate vol. X Volts 8020 8020 8020 8020 8020 8020 8020 802	C ust a sa usge Y Volts	H 1 1 1 2 2 2 2 3 3 3	Flags  Taps  X  N  N  N  N  N  N  N  N  N  N  N  N	haty	Calc Ratio 10:005 10:005 10:005 10:19 10:19 10:19 10:078	Ratio Meas Ratio 10.012 10.011 10.01 10.194 10.194 10.084 10.082	- Meg  % Dev  0.07 0.08 0.08 0.04 0.00 0.08	Phase min -2.7 -2.3 -2.5 -2.7 -2.2 -2.4 -2.7 -2.3	0,896 0,714 0,991 0,991 0,991 0,0729 1,005	Resis Prim Ohms 12.13 12.33 12.11 11.8 11.71 11.82 11.19	Stance Sec Ohms 2.11 2.11 2.11 2.11 2.11 2.11 2.11 2.1	Pass Pass Pass Pass Pass Pass Pass Pass
A B C A B C A B C C	C Prim Amps	Sec Amps	Nam H Volts 49500 49500 49500 48950 48950 48950 48400 48400	Replate vol. X Velts  \$120 \$120 \$120 \$120 \$120 \$120 \$120 \$12	Ust a sa Usge Y Volts	mple H 1 1 1 2 2 2 3 3	H3-H  of   Taps  X  N  N  N  N  N  N  N  N  N  N  N  N	hat y	Calc Ratio 10.005 10.005 10.005 10.19 10.19 10.078 10.078	Ratio Meas Ratio 10.012 10.011 10.019 10.194 10.194 10.084 10.082 10.081	- Meg	Phase min -2.7 -2.0 -2.5 -2.7 -2.2 -2.4 -2.7 -2.0 -2.4	lase TTR lasc mA 0.696 0.97 0.698 0.714 0.991 0.999 0.729 1.005 0.712	Resin Prim Ohms 12.10 12.30 12.11 11.81 11.71 11.81 11.22 11.19	Sac Ohms 2.11 2.11 2.11 2.11 2.11 2.11 2.11 2.1	Pass Pass Pass Pass Pass Pass Pass Pass
Phanse  A B C A B C A B C A A B C A	Prim Amps	Sec Amps	Nam H Volts 49300 49300 49300 49300 49300 49400 49400 47830	300 300 300 300 300 300 300 300 300 300	C Ust a sa  Y Volts	mple H 1 1 1 2 2 2 3 3 4	Taps X N N N N N N N N N N N N N N N N N N	hat y	Calc Ratio 10.005 10.005 10.005 10.19 10.19 10.078 10.078 10.078 10.078	Ratio Means Ratio 10.012 10.011 10.019 10.194 10.194 10.084 10.082 10.081 9.9890	- % - Dev - 0.07 - 0.08 - 0.05 - 0.09 - 0.09 - 0.08 - 0.08 - 0.08 - 0.08	Phase min -2.7 -2.0 -2.5 -2.7 -2.2 -2.4 -2.7 -2.0 -2.8	lase TTF lase mA 0.898 0.97 0.898 0.714 0.999 0.729 1.005 0.74	Resist Prim Ohms 12.10 12.30 12.11 11.8 11.71 11.81 11.22 11.19 11.08	stance Sec Ohms 2.11 2.11 2.11 2.11 2.11 2.11 2.11 2.1	Pass Pass Pass Pass Pass Pass Pass Pass
Phanse  A B C A B C A B C A B C A B B C A B B C A B B C A B B C A B B C A	C Prim Amps	Sec Amps	Name H Volts 49500 49500 49500 49500 49500 49600 49600 49600 49600 49600 49600 49600 49600 49600 49600 47600	x Volts 3020 8020 8020 8020 8020 8020 8020 8020	C Ust a sa  Y Volts	mple H 1 1 1 2 2 2 3 3 3 4 4	Taps X X X X X X X X X X X X X X X X X X X	hat y	Calc Ratio 10.005 10.005 10.005 10.009 10.19 10.19 10.078 10.078 10.078 9.9814	Ratio Means Ratio 10,212 10,211 10,211 10,194 10,194 10,081 10,081 10,081 9,9827	- he Meg	Phase min -27 -23 -25 -27 -22 -24 -27 -23 -24 -28 -23	kaxc mA 0.896 0.97 0.899 0.714 0.991 0.999 0.799 0.712 0.742 0.744 1.019	Resis Prim Ohms 12.13 12.30 12.11 11.8 11.71 11.81 11.22 11.19 11.04 10.53	clance Sec Ohms  2.11 2.11 2.11 2.11 2.11 2.11 2.11 2.	Pass Pass Pass Pass Pass Pass Pass Pass
Phase A B C A B C A B C A B C A	C Prim Amps	Sec Amps	Name	Replate vol. X Volts  \$120 \$220 \$320 \$320 \$320 \$320 \$320 \$320 \$3	C  ust a sa  tage  Y  Volts	mple  H  1 1 1 1 2 2 2 3 3 3 4 4 4	Fig. H3-H September 1981 And	2, X(hat )	Calc Ratio 10.005 10.005 10.005 10.19 10.19 10.078 10.078 10.078 9.9814 9.9814	Ratio Means Ratio 10.212 10.211 10.194 10.194 10.194 10.082 10.081 9.9871 9.9871		Phase min	kaxe mA  0.698 0.974 0.999 0.729 1.005 0.712 0.74 1.019 0.722	Resis Prim Ohms 12.10 12.11 11.8 11.71 11.81 11.22 11.19 11.04 10.53 10.48	Stance Sec Ohms  2.11 2.11 2.11 2.11 2.11 2.11 2.11 2.	Pass Pass Pass Pass Pass Pass Pass Pass
Phanse  A B C A B C A B C A B C A B B C A B B C A B B C A B B C A B B C A	Prim Amps	Sec Amps	Name H Volts 49500 49500 49500 49500 49500 49600 49600 49600 49600 49600 49600 49600 49600 49600 49600 47600	x Volts 3020 8020 8020 8020 8020 8020 8020 8020	C Ust a sa  Y Volts	mple H 1 1 1 2 2 2 3 3 3 4 4	Taps X X X X X X X X X X X X X X X X X X X	hat y	Calc Ratio 10.005 10.005 10.005 10.009 10.19 10.19 10.078 10.078 10.078 9.9814	Ratio Means Ratio 10,212 10,211 10,211 10,194 10,194 10,081 10,081 10,081 9,9827	- he Meg	Phase min -27 -23 -25 -27 -22 -24 -27 -23 -24 -28 -23	kaxc mA 0.896 0.97 0.899 0.714 0.991 0.999 0.799 0.712 0.742 0.744 1.019	Resis Prim Ohms 12.13 12.30 12.11 11.8 11.71 11.81 11.22 11.19 11.04 10.53	clance Sec Ohms  2.11 2.11 2.11 2.11 2.11 2.11 2.11 2.	Pass Pass Pass Pass Pass Pass Pass Pass

Figure 2: Sample Test Report in Excel Format

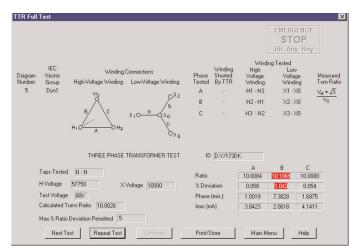
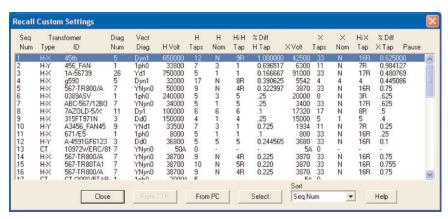


Figure 3: Sample Test Screen



**Figure 4: Sample of Custom Transformer Setups** 



# **TTR Built-in Memory**

The TTR also comes equipped with sufficient onboard memory to store up to 200 test results in the field for later retrieval. Test results can be printed on an optional serial printer whenever a hard copy is desired, or the data can be downloaded to a PC. Identification of individual test readings is also easily done. The system software allows entry of the transformer alphanumeric serial number, transformer type and tap information for each test performed. See Figure 5.

THREE PHASE TRANSFORMER TEST							
TEST: 105	ID: A13579CV0246	DIAG: 31	Yzn11				
TAPS TESTED:	3 - 16 I	₹					
H VOLTAGE:	25000	X VOLTAGE: 5	5000				
CALCULATED T	TURNS RATIO: 5.000						
TEST VOLTAGE	E: 80 V						
	A	В	С				
RATIO	5.102	5.015	4.986				
% DEVIATION	2.04	0.30	-0.28				
PHASE (min.)	1.2	2.4	1.8				
lexc (mA)	20.6	10.5	7.78				
	- PRINT 2 - STORE - PRINT TEST 5 - M						

Figure 5: Example of the TTR LCD screen which shows test data from a three-phase transformer test

#### **APPLICATIONS**

The TTR applies voltage to the high voltage winding of a transformer and accurately measures the resulting voltage from the low voltage winding. In addition to turns ratio, the unit measures excitation current, phase angle deviation between the high and low voltage windings and percent ratio error.

### **Transformer Turns Ratio**

Transformer turns ratio is the ratio of the number of turns in the high-voltage winding to that in the low-voltage winding. Complexity in the measured ratio versus nameplate ratio occurs with most three phase power transformers because multipliers such as  $\sqrt{3}$  are required to match the measured ratio to the nameplate ratio. The three-phase TTR automatically applies the multiplier in a form which allows the operator a direct comparison to the nameplate (or expected) ratio. The TTR's built-in calculator displays the % error versus nameplate for each tap and each winding, without the need of a computer or software.

#### **Exciting Current**

The TTR provides accurate measurement of exciting current (to 0.1 mA) which can help provide information about the condition of a transformer's core. Unwanted circulating currents or unintentional grounds can increase the exciting current and indicate a problem.

# **Phase Angle Deviation and its Application**

The phase angle deviation, displayed in either degrees (minutes) or radians, is the phase relationship between the voltage signal applied to the high voltage winding and the voltage signal extracted from the low voltage winding. The phase deviation together with ratio error can be used as a low cost method of verifying accuracy class of all types of PTs and CTs at "zero burden."

The phase deviation between the high and low side of a transformer is generally very small. If there is deterioration or damage in the transformer core, however, the phase deviation can change significantly. The three-phase TTR can measure this phase relationship with the resolution of 0.1 minutes (equal to 1/600 of a degree), which is necessary to detect problems.

#### **FEATURES AND BENEFITS**

- Measures the widest turns ratio range in the industry (45,000:1) and provides the highest accuracy (0.1%).
- Enables the operator to enter the ratio of the transformer and all of it's taps. This allows the operator to know immediately when a tap is outside the acceptable limits so problem taps can be easily flagged.
- Comes equipped with a "remote-control" switch for single person testing. This allows the operator to test transformers with "LTCs" very quickly.
- Internal TTR memory records up to 200 three-phase test results.
- Measures the phase deviation (in minutes) of the transformer primary versus secondary. This quickly indicates problems in the transformer such as partial shorted turns and core faults. This measurement is also useful in verifying phase errors in all types of PTs and CTs.
- This instrument is ideal for use by power transformer manufacturers. Its unique testing procedures and storage capability allows an operator to set up and test difficult three-phase transformers (with multiple tap changers and bushing CTs) in a fraction of the time than it used to take with other TTRs. This test also includes a pass/fail limit of individual ratios.
- A "Quick Test" mode provides a fast determination of the turns ratio for single and three-phase transformers, thus saving time.
- Rugged, lightweight design ideally suited for a harsh field and substation environment.
- Three user selectable standards: ANSI, IEC, and Australian. Also meets IEC 1010 as well as other safety standards such as CSA and UL.
- Six user selectable languages: French, German, Italian, Portuguese, Spanish and English.



#### **SPECIFICATIONS**

#### **Input Power**

Cat. No. 550503:

120 V ac ±10%, single phase, 50 ±2 Hz or 60 ±2 Hz, 100 VA

Cat. No. 550503-47:

230 V ac ±10%, single phase, 50 ±2 Hz or 60 ±2 Hz, 100 VA

#### **Battery Operation (Optional)**

Inverter 12 V dc to 120 V/230 V ac for operation from vehicle battery.

#### **Excitation Voltage**

8, 40, or 80 V rms, automatically or manually selected

#### **Excitation Current Range and Accuracy**

0 to 500 mA, 3 digit resolution, ±(2% of reading + 1 digit)

# **Phase Deviation Range and Accuracy**

±90 degrees, 1 decimal point for the minutes display, 2 decimal points for the degree display, or for the centi-radian display **Accuracy:** ±3 minutes

## **Turns Ratio Range and Accuracy**

8 V ac: ±0.1% (0.8 to 2000)

±0.25% (2001 to 4000)

±0.35% (4001 to 8000)

40 V ac: ±0.1% (0.8 to 2000)

±0.15% (2001 to 4000)

±0.3% (4001 to 10,000)

±0.35% (10,001 to 25,000)

80 V ac: ±0.1% (0.8 to 2000)

±0.15% (2001 to 4000) ±0.25% (4001 to 10,000)

±0.30% (10,001 to 45,000) **Resolution:** 5 digit for all ratios

# PC/Printer Interface

RS232C port, 9-pin 9600 baud

#### **Display**

LCD module, 256 x 128 dots (42 characters by 16 lines)

#### **Test Result Storage**

Internal, nonvolatile memory for storing up to 200 sets of threephase measured and calculated ratio, exciting current, phase, ratio error, plus serial number and transformer type.

#### Communication/Control Software — ComLink

Included ComLink software for data storage, report printout and download of data to a PC, and control of the TTR via PC.

#### **Transformer Winding Phase Relationship**

ANSI C57.12.70-1978

CEI/IEC 76-1:1993 and Publication 616:1978 AS-2374, Part 4-1982 (Australian Standard)

### Safety/EMC/Vibration

Meets the requirements of IEC-1010-1, CE and ASTM D999.75

#### **Temperature Range**

**Operating:** 23° F to 122° F (-5° C to 50° C) **Storage:** -58° F to 140° F (-50° C to 60° C)

#### **Relative Humidity**

0 to 90% noncondensing

#### **Measuring Time**

8 to 20 seconds depending on mode of operation and type of transformer.

#### **Measurement Method**

ANSI/IEEE C57.12.90

#### Dimensions

10.5 H x 17.5 W x 6.9 D in. (266.7 H x 444.5 W x 175.3 D mm)

#### Weight

Approx. 16.5 lbs (7.5 kg), instrument only, not including leads

ORDERING INFORMATION						
Item (Qty)	Cat. No.	Item (Qty)	Cat. No.			
120 V ac ±10%, 50 or 60 Hz, Three-Phase TTR	550503	Optional Accessories				
230 V ac ±10%, 50 or 60 Hz, Three-Phase TTR	550503-47	Test leads, 1-ø clip ends, H winding, 10 ft (3.1 m)	30915-506			
Included Accessories		Test leads, 1-ø clip ends,X winding, 10 ft (3.1 m)	30915-507			
Canvas carrying bag for test leads	30915-211	Test leads, 3-ø clip ends, H winding, 20 ft (6.2 m)	30915-524			
Power supply cord, 8 ft (2.5 m)	17032-4	TTR Printer Package				
Ground lead, 15 ft (4.6 m)	4702-7	120 V, 60 Hz	35312-1			
3-ø shielded test leads, H winding, 10 ft (3.1 m)	30915-505	230 V, 50 Hz	35312-2			
3-ø shielded test leads, X winding, 10 ft (3.1 m)	30915-504	Includes Battery/line-powered serial thermal print				
Shielded extensions, H winding, 33 ft (10 m)	30915-503	printer interface cable, and shelf for mounting pri	inter			
Shielded extensions,X winding, 33 ft (10 m)	30915-502	Calibration Standard (for TTR verification)	550555			
Hand-held switch assy for remote operation	30915-220	Inverter with 3 ft (0.91 m) cigarette adapter cord				
ComLink software	35794-2	12 V dc to 120 V ac, 60 Hz	35271-1			
RS232 cable for connecting to a PC	35248	12 V dc to 120 V ac, 50 Hz	35271-3			
Bushing clips (6)	MC7144	12 V dc to 230 V ac, 60 Hz	35271-2			
Transformer Vector Voltage Diagram Set		12 V dc to 230 V ac, 50 Hz	35271-4			
(For ANSI, IEC, and AS Standards)	35314	Transit case (for instrument leads and accessories)	35313			
Instruction manual	AVTM550503					

#### ISO STATEMENT

Registered to ISO 9001:2000 Reg no. Q 09250 Registered to ISO 14001 Reg no. EMS 61597